UTAH OIL AND GAS CONSERVATION COMMISSION							
REMARKS: WELL LOGELECTRIC LOGSFILEX WATER SANDSLOCATION INSPE							
DATE FILED FEBRUARY 21, 1995							
LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-68119 INDIAN							
DRILLING APPROVED: MAY 1, 1995							
SPUDDED IN:							
COMPLETED: PUT TO PRODUCING:							
INITIAL PRODUCTION:							
GRAVITY A.P.I.							
GOR:							
PRODUCING ZONES:							
TOTAL DEPTH:							
WELL ELEVATION:							
DATE ABANDONED: LOCATION ABANDONED PER BLM EFF. MAY 23, 1996							
FIELD: MEXICAN HAT FIELD							
UNIT: NA							
COUNTY: SAN JUAN							
WELL NO. LAURA-LETA #7 API NO. 43-037-31755							
LOCATION 1085 FSL FT. FROM (N) (S) LINE, 951 FWL FT. FROM (E) (W) LINE. SW SW 1/4 - 1/4 SEC. 6							
TWP. RGE. SEC. OPERATOR TWP. RGE. SEC. OPERATOR							
42S 19E 6 WESGRA CORPORATION							

Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE THIERIOR SUBMIT IN TRIPLATE. OCCUPANTION OCCUPA

Form approved. No. 1004-0136 Budget Bureau No. 1004-0136 Expires: December 31, 1991

APP	LICATION FOR	DEDMIT TO			HNG	5. Lease dusignation and serial U-68119
la. Type of work		E-E-HMII IO		- OR DEEPEN		6. IF INDIAN, ALLOTTER OR TRIBE NA
b. TYPE OF WELL	RILL X	DEEPEN				7. UNIT AGREEMENT NAME
WELL Y	GAS WELL OTHER		SI	NGLE MULT	Př.M. —	
2. NAME OF OPERATOR			20	NE ZONE		8. FARM OR LEASE NAME, WELL NO. Laura-Leta
Wesera.	Corporation					9. API WELL NO.
P.O. Bo	x 310367 Mas	xican Hat	IItak	2 81 527		Seven
At surface	the port location clearly as	nd in accordance wi	th any St	tate requirements ()		10. FIELD AND POOL, OR WILDCAT
	951 Irom	the west	line			Mexican Hat
At proposed prod. zo	one 10851	from the	sout	th line		Sec 6, 42S, 19E
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	IT OPPION			
. One mir	Te		I ONRICE.			12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	sr		16. No.	OF ACRES IN LEASE	17. NO. C	San Jan Utah
S. DISTANCE PROM TOO	ig. unit line, if any)	931'	10	00	TO TH	acres assigned
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,		19. PRO	POSED DEPTH	20. ROTAL	RY OR CABLE TOOLS
	hether DF, RT, GR, etc.)	./4 mile	7	795 !		rotary
	4238' istimat	ed				22. APPROX. DATE WORK WILL STAR
•			NG AND	CEMENTING PROGRAM		60 days
SIZE OF HOLE	GRADE, SIZE OF CASING	1		CEMENTING PROGRAM	M.	
	The state of the s	WENGER PER PE	oor	C D markly a	1	
12量"	8 5/8"	32 pd	or	SETTING DEPTH		QUANTITY OF CEMENT
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in the state of th	8 5/8" 6 3/4" ne event we properties of \$\frac{1}{2}\$ 4,5,8,9 reface formation imated top of imated depth source equipments at a consumer at a	32pd 14pd ick up to please on Supi first for of water, ent not ial air sample s or tempe time re represents to deepen, gives and measured and true	much note rmati oil requ r and es on eratu eason	30' 310' water in the congruence or gas Grired foam ally bible time a congruence of the congruence of	idge oodrid e exoe îter a	five sacks 30 sacks affer we will set 23' dge 23' edted poroval
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	V					Commence of the Commence of th
Company	Wesgra Corporati	on			EB 2 1 15	190
Well Name & No.	Laura-Leta #7			DIV OF	OIL, GAS	& MINING
*	1085' F/SL	951' F/WL		Acos anacomos acos		
Sec. 6 , T. 42 S	S., R. 19 E., S. L. M.,	County Sa	in Juan		Htch	
Ground Elevation					, Oldn	
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1085'			1			

Scale, 1 inch = 1,000 feet

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C	April 27		വാ
Surveyed		10	92
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

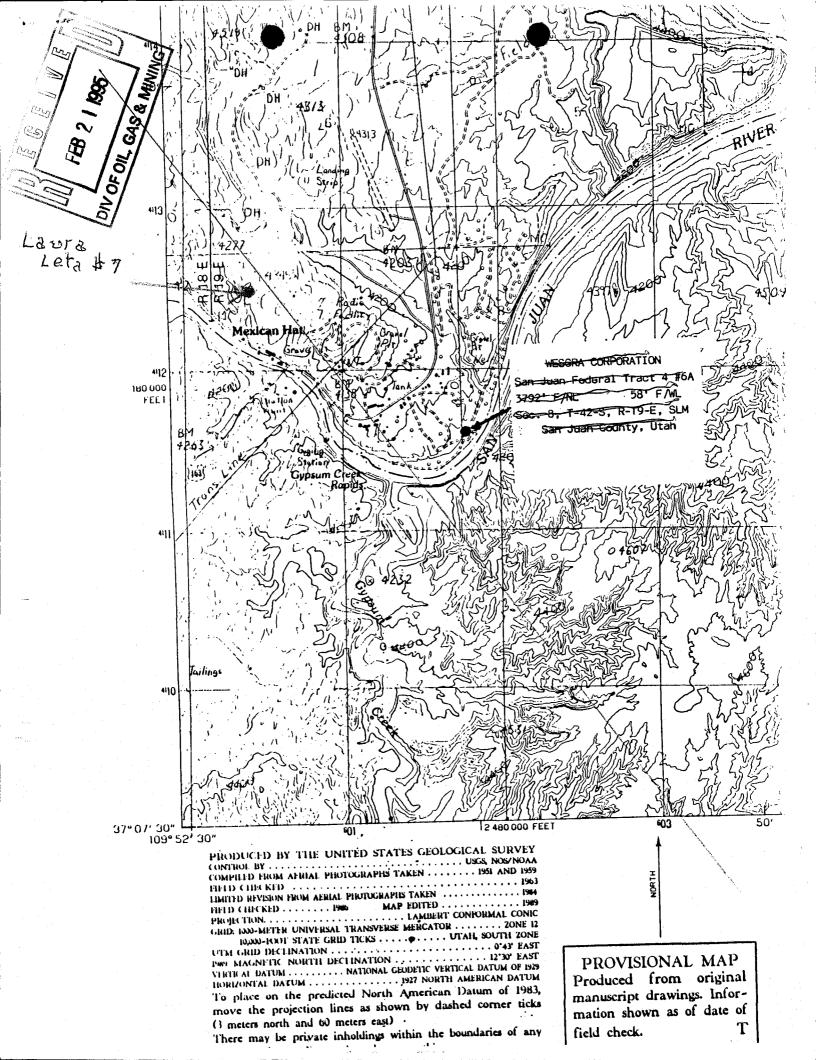
Seal:



Edgar L. Risenhoover.

Registered Land Surveyor New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 53-22-21/6)



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/21/95	API NO. ASSIGNED: 43-037-31755
WELL NAME: LAURA-LETA SEVEN OPERATOR: WESGRA CORPORATION (N	1060)
PROPOSED LOCATION:	INSPECT LOCATION BY: / /
SWSW 06 - T42S - R19E SURFACE: 0951-FWL-1085-FSL	TECH REVIEW Initials Date
BOTTOM: 0951-FWL-1085-FSL SAN JUAN COUNTY	Engineering
MEXICAN HAT FIELD (410) LEASE TYPE: FED	Geology
LEASE NUMBER: U-68119	Surface
PROPOSED PRODUCING FORMATION: GDRSI	
Plat Plat Plat State[] Fee[] (Number UNKNOWN) Potash (Y/N) Noil shale (Y/N) Water permit (Number CITY OF MEXICAN MATERICAN MAT	LOCATION AND SITING: R649-2-3. Unit: R649-3-2. General. R649-3-3. Exception. Drilling Unit. Board Cause no: 156-3 Date: 4/15/80
COMMENTS:	
STIPULATIONS:	

よ18日

T 42 S.

R 19 E

WESGRA CORP LAURA-LE TA SEVEN SEC. 6, T 42 S, R 19 E SAN JUAN COUNTY SPACED AREA 156-3

® LAURA-LETA SEVEN

MEXICAN HAT FIELD

Form 3160-3 (December 1990)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA	INTERIOR	Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991 LEASE DESIGNATION AND SERIAL NO. U-68119
1a. TYPE OF WORK DRILI	ATION FOR PERMIT TO DEEPEN	DIV OF OIL GAS	& MINING7 UNIT AGREEMENT NAME
b. TTPE OF WELL OIL WELL WELL NAME OF OPERATOR Wespra C ADDRESS AND TREPHONE NO.	orporation	RINGLE MULTIP ZONE ZONE	8. FARM OR LEASE NAME WELL NO. Laura-Leta 9. AR WELL NO.
P.O. Box 4. LOCATION OF WELL (Repo	310367, Mexican Hat ort location clearly and in accordance w 951' from the west	tith any State requirements.*)	10. FIRLD AND FOOL, OR WILDCAT Mexican Hat 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 0, 425, 19E
At proposed prod. zone 14. DISTANCE IN MILES AND ONE MILE 15. DISTANCE FROM PROPOSE		OST OFFICE*	12. COUNTY OR PARISH 18. STATE San Jan Utah
LOCATION TO NEAREST PROPOSE OF A PROPERTY OR LEASE LIN (Also to brarest drig.) 1S. DISTANCE FROM PROPOSE TO NEAREST WELL, DRIF OR APPLIED FOR, ON THIS	e, FT. unit line, if any) ED LOCATION* LING, COMPLETED,	16. NO. OF ACRES IN LEASE LOO 19. PROPONED DEPTH	20. ROTARY OR CABLE TOOLS rotary
21. ELEVATIONS (Show which	TO DAY ON		

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80 CONDITIONS OF APPROVAL ATTACHED 24. President 27-31755 APPROVAL DATE _ Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: APR 26 1995

/S/ WILLIAM C. STRINGER

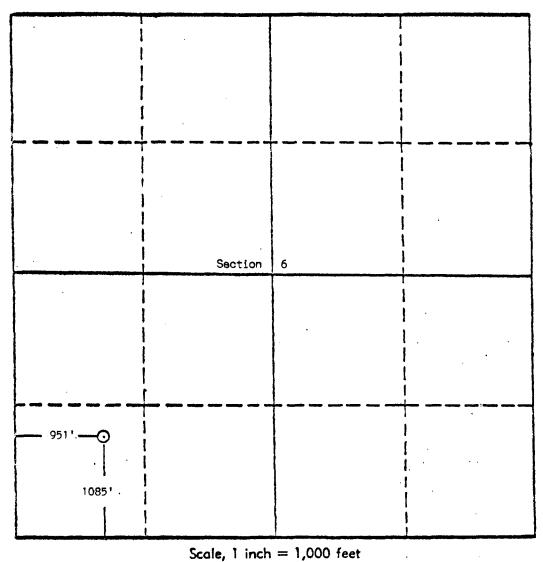
Associate District Manager DATE

APPROVED BY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or account of the inited States any falso festitions or festion.

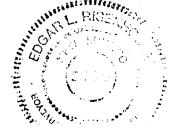
Company	Wesgra Corporation				
Well Name & No	Laura-Leta #7				
Location	1085' F/SL	951' F/WL			
Sec. 6, T. 42 S.,	R. 19 E., S. L. M	., County	San Juan	, Utal	
Ground Elevation4	•				



Surveyed	April 27	19_92

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edger L. Risenhoover.
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law

Wesgra Corporation Laura Leta 7 U-68119 Mexican Hat Field 951 FWL 1085 FSL SWSW Section 6 T42S R19E San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT-0934 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year form the date of approval. After permit termination, a new application must be filed for approval.

All lease operations shall be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

- 1. The conductor pipe must be cemented back to surface. The production casing must be set through (a minimum of 25' past) the Shafer Limestone and cement circulated to surface.
- 2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used.

B. SURFACE STIPULATIONS

- 1. All electrical and flow lines will be buried where soil is available.
- 2. If the well is a producer the disturbed area not needed for production will be rehabilitated by grading, spreading the stockpiled topsoil and seeding with the following seed mixture.

galleta 2 pounds per acre sand dropseed 1 pound per acre Indian ricegrass 2 pounds per acre shadscale 2 pounds per acre globe mallow 2 pounds per acre

If the well is a dryhole the disturbed area will be rehabilitated as described above.

- 3. All permanent facilities on the well site will be painted a Sand Beige color.
- 4. The reserve pit will be maintained in a clean and/or secure condition at all times using one of the following methods:
 - A. If hydrocarbons are discharged into the reserve pit they will be removed immediately. The hydrocarbons shall be disposed of at an approved facility.
 - B. Absorbent material will be used immediately upon discharge of hydrocarbons into the reserve pit or before leaving the location for the day.
 - C. The reserve pit will be effectively sealed using netting material with a maximum opening of one inch.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the San Juan Resource Area Office, Jeff Brown or Gary Torres, at least 48 hours prior to commencing construction of location.

<u>Spud</u>- The spud date will be reported to the San Juan Resource Area Office, Jeff Brown or Gary Torres, 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Moab District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the San Juan Resource Area, Jeff Brown or Gary Torres, in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the San Juan Resource Area Office, Jeff Brown or Gary Torres, is to be immmediately notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the San Juan Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water</u>— Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling-Prior approval must be obtained from the Moab District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment-</u> If the well is completed as a dry hole, plugging instructions must be obtained from the Moab District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) must be filed with the Moab District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown or Gary Torres of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction and reclamation;
- 1 day prior to spudding;
- 50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office: Home:	, ,	259-6111 587-2705
Eric Jones, Petroleum Engineer	Office: Home:		259-6111 259-2214



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

May 1, 1995

Wesgra Corporation P.O. Box 310367 Mexican Hat, Utah 84531

Re: <u>Laura-Leta #7 Well, 1085' FSL, 951' FWL, SW SW, Sec. 6, T. 42 S., R. 19 E., San</u> Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31755.

Sincerely,

Associate Director

ldc

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

WAPD



Operator:	Wesgra C	<u>`orporati</u>	on					
Well Name	& Number:	Lau	ra-Leta	#7				
API Numbe	er: <u>43-03</u>	7-31755					·····	-
Lease:	Federal U-68	3119						_
Location: _	SW SW	_ Sec	6	T	42 S.,	_ R	19 E.	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UTA TVISION OF OIL, GAS & MIN

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FP 20 1995

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No

BUREAU OF I	LAND MANAGEMENT	3. Ecoso Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reents to a little tentrese R PERMIT—" for such proposals	Mar Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other	8. Well Name and No.	
2. Name of Operator Wesgra Corporation		9. API Well No.
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 310367, Mexican 4. Location of Well (Footage, Sec., T., R., M., or Survey D	Hat Utah 84531 escription)	10. Field and Foot, of Exploratory Area
17 small producing oil lease-Goodridge Trust	wells in Sec 8, and 7	11. County or Parish, State
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
of Mr. Clint Howell The operation will of and the address will	pleasure dealing with you f rporative. Thanks M.E. (Bi	irm. e same name olks, you have
14. I hereby certify that the foregoing is true and correct Signed	6 list	Well Ph 64 0 801 68812200
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date

PHONE CONVERSATION DOCUMENTATION FORM

✓ This is the original form X or a copy		
Route this form to: WELL FILE WESGRA CORP. LAURA-LETA 7 Section 6 Township 42S Range 19E API number: 43-037-31755	□ SUSPENSE Return date To: initials	OTHER
Date of phone call: 11/16/95	Time:1:00 pm	
DOGM employee (name)J. Thompson		Initiated call? X
Spoke with:		
Name Bill Skeen-previous operator		Initiated call? □
of (company/organization) Wesgra Corp.	Pho	ne no. <u>1-405-521-8960</u>
Topic of conversation: <u>Laura-Leta 7 well.</u>		
Not don led as to this date. APD expires May 1, 199	96.	
(5/94)	and the second s	

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

XI)	Continuity of the continuity
1.	Date of Phone Call: 11-7-95 Time: 1:34 PM
2.	DOGM Employee (name) Debra Falcone (Initiated Call M) Talked to: Name Clink Howell (Initiated Call []) - Phone No. 801)183-39
	of (Company/Organization) Wesqra CORP
3.	Topic of Conversation: Regulsted WCR & PEA SUNdry Per On & GAS INSPECTION RECORD.
4.	Highlights of Conversation: 11-13-95 8:30 Am - Clint Howell Left Message on Voice Mail - that Well has never been Drilled - pulled of file, Still in DRL 10
· · · · · · · · · · · · · · · · · · ·	SPMA.
	see JI /Bill Steen phone conversation form of 11/10/95

6/3/94

Moab District 82 East Dogwood Avenue Moab, Utah 84532

3162 (UTU68119) (UT-065)

MAY 2 | 1996

Wesgra Corporation P. O. Box 310367 Mexican Hat. Utah 84531

Re:

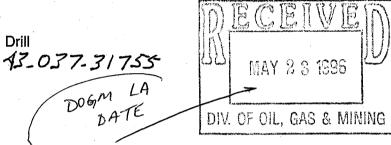
Rescinding Application for Permit to Drill

Well No. Laura-Leta 7

SWSW Sec. 6, T. 42 S., R. 19 E.

San Juan County, Utah

Lease UTU68119



Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 26, 1995. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application must be submitted. If you have any questions, please contact Verlene Butts, Legal Instruments Examiner at (801) 259-2152.

Sincerely,

/s/ BRAD D. PALMER

Assistant District Manager Resource Management

Enclosure

Application for Permit to Drill (13pp)

cc:

State of Utah

Division of Oil, Gas, and Mining

355 W. North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203 (wo/Enclosure) V

VButts:vb:5/17/96

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

*NEW OWNER ONLY! 1 LECT 7-LWP 2DTS/58-PL Attach all documentation received by the division regarding this change. 3.VLD 9-SJ Initial each listed item when completed. Write N/A if item is not applicable. 4RVC 10-FILE 5 PRM XXX Change of Operator (well sold) ☐ Designation of Agent 6 CHE □ Designation of Operator ☐ Operator Name Change Only The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95TO (new operator) WESGRA CORPORATION FROM (former operator) WESGRA CORPORATION (address) PO BOX 367 (address) PO BOX 367 MEXICAN HAT UT 84531 MEXICAN HAT UT 84531 CLINT HOWELL (NEW OWNER) BILL SKEEN phone (801)683-2298 phone (405) 521-8960 account no. N1060 account no. N 1060 Hell(s) (attach additional page if needed): Name: **SEE ATTACHED** API: _____ Entity: ____ Sec__Twp__Rng__ Lease Type: ____ Name:______ API:_____ Entity:____ Sec__Twp__Rng__ Lease Type:____ Name: _____ API: ____ Entity: ____ Sec __Twp __Rng __ Lease Type: ____ Name:_____ API:_____ Entity:____ Sec__Twp__Rng__ Lease Type:___ Name: _____ API: ____ Entity: ____ Sec__Twp__Rng__ Lease Type: ____ Name: ______ API: _____ Entity: ____ Sec__Twp__Rng__ Lease Type: ____ **OPERATOR CHANGE DOCUMENTATION** Le 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Left 9-20-95) 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (lect 9-20-95) NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: <u>N/A</u> 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. NA 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. N/A 6. Cardex file has been updated for each well listed above. N/A 7. Well file labels have been updated for each well listed above. N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. Lecs. A folder has been set up for the Operator Change file, and a copy of this page has been

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placed there for reference during routing and processing of the original documents.

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ENTITY	REVIEW
<u>Lec</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND V	ERIFICATION (Fee wells only) IDLOC #007230 /\$10,000 "Zions First Nat'l Bank"
Lec 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
2.	A copy of this form has been placed in the new and former operators' bond files. The former operator has requested a release of liability from their bond (yes/no)
<u>Lec</u> 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date $\frac{Sept. 2l_{+}}{1995}$. If yes, division response was made by letter dated $\frac{Sept. 25}{1995}$.
LEASE 3	INTEREST OWNER NOTIFICATION RESPONSIBILITY
V/A1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>/4</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
M. 1.	All attachments to this form have been microfilmed. Date: Quy 2 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	TS .

WE71/34-35

· · Wesgra Wells - Not yet completed \$6/95 DTS

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Record#	WELL NAME	API NUMBER	DATEAPPRVD	SPUD_DATE	COMPLT	
1927	GEBAUER-SKEEN 20-A	$43 - \overline{0}37 - 31734$	06/14/94	08/22/95	/ /	
2202	GEBAUER-GROOM 80	43-037-31750	12/22/94	/ /	/ /	
2205	GEBAUER-GROOM 82	43-037-31751	01/04/95	/ /	/ /	
2381	LAURA-LETA SEVEN	43-037-31755	05/01/95	/ /	/ /	
2385	GEBAUER-GROOM 56-A	43-037-31756	05/01/95	07/26/95	/ /	
2391	HOWELL 1	43-037-31757	07/05/95	/ /	/ /	
2512	GOODRIDGE TRUST 7-A	43-037-31762	07/20/95	/ /	/ /	
2550	GEBAUER-GROOM 18A	43-037-31764	(TT)	/ /	. / /	

APD Not yet